PRESSED CURRENT GROUNDBED DESIGN FULLER ST

Bay State Gas Company D.T.E. 05-27 Attachment AG-14-23(n) Page 1 of 12 IMPRESSP.WK4

Resistivity:

25000 ohm-cm

MATERIAL COST

Anode Type:		Anode:	1	ea.
Anode Dia:	3 in.	Anode Cbl:	0.1	\$/ft
Anode Length:	120 in.	Hdr Cbl:	1.25	\$/ft
# of Anodes:	11	Splice:	25	

Anode Spcng 20 ft. INSTALLATION COSTS

Dist. Remote 200 ft. Trenching: 4.4 \$/ft

Anode Inst: 252 per anode SIZE Splc Inst: 15 per splice

Hdr Cable: 0 AWG Power Cost: 0.1 \$/kwh
Electric 1000

Header length 800 Rectifier 200
Repairs/parts 700

Operating I: 1 amps(est) permits/Eng. 2300

cops 500

GROUNDBED DESIGN RESULTS

Resistance: 7.82656 OHMS GROUNDBED COSTS

 Rect. Volts:
 7.8 volts
 Materials:
 \$797.00

 Est. Amps:
 1 amps
 Install:
 \$12,067.00

Total \$12,864.00

DRILLING

DEPTH 15 FEET

0.2281403 VOLTAGE GRADIENT AT PIPE

1 GROUND BED CURENT IN AMPS 25000 RES. OHMS/CM. 110 LENGTH ANODE IN FEET 200 DISTANCE ANODE TO PIPE OR? Summary report - written alternative analysis for Wetland File Number 207-448 Fuller Street, Ludlow, MA alternate site possibilities and purchasing alternative land rights.

Part 1 Bay state Gas Co. a division of Nisource summary of alternate site reviews along our existing 16" High Pressure Line From Worcester street in Springfield to Miller Street in Ludlow.

Part 2 Partial report from CC Technologies stating need for and new impressed current CP system.

Detailed plans of our faculties and reports will not be part of this report due to our pipe line security, Home Land Security, and our own company policy of need to know.

IMPRESSED CURRENT CATHODIC PROTECTION SYS 10.1 [4: 05-2] DESIGN PARAMETERS Bay State Gas Companies of the Companies of the

- Maximum use to protect gas lines
- Minimum interference to other structures
- Minimum impact to the environment.
- Electric service near or accessible.
- · Low cost area if possible.
- Check multiple sites for viability.
- · Low impact to other pipelines in area.
- SOIL RESISTANCE FOR GROUND BED:
 - 1. LESS THAN 500 Ohm Centimeters

EXCELLENT AREA

2. 500 Ohm - Centimeters to 5,000 Ohm - Centimeters

GOOD AREA

3. 5,000 Ohm - Centimeters to 10,000 Ohm - Centimeters

FAIR AREA

4. 10,000 Ohm – Centimeters to 25,000 Ohm – Centimeters

POOR AREA

5. 25,000 Ohm - Centimeters to 50,000 Ohm - Centimeters VERY POOR AREA

- 6. 50,000 Ohm Centimeters AND MORE NOT ACCEPTABLE FOR GROUND BED DESIGN
- Must protect the 16" High Pressure Line from Worchester Street in Springfield to Miller Street in Ludlow at the Massachusetts Turnpike Overhead crossing.
- Any area with soil resistance over 25,000 Ohm Centimeters will not be consider a viable site due to high voltage requirements, high cost evolved in installing a ground bed, their ability to achieve current output outputs to protect the existing line is almost improbable and the interference problems it may generate.

Springfield Worcester St.

- 1. Soil resistance over 100,000 Ohm Centimeters
- 2. Interference to electric and other lines
- 3. Will not protest line on West St and beyond to Miller St
- Not acceptable site

SITE #2

Ludlow West St.

- 1. Soil resistance over 58,000 Ohm Centimeters
- 2. Interference with our own 6" line
- 3. Interference with Jet Line
- 4. Interference with other structures
- 5. Will not protect our line past Fuller St
- 6. Too much congestion in the street
- Not acceptable site

SITE #3

Ludlow West Av.

- Soil resistance over 70.000 Ohm Centimeters
- · Interference with our own 6" line
- Interference with Mobile Line
- · Interference with other structures
- Will not protect past Fuller St
- Not acceptable site

SITE #4

Ludlow Chicopee River near bridge

- Soil resistance 22,000 to 30,000 Ohm Centimeters
- 2. Need 450 feet or more of river bottom wetland impact over 600 lineal feet
- 3. Interference with Jet line and Mobile ground beds and line
- 4. Mobile has a ground bed in the river
- Will not protect line after Chapin St.
- Not acceptable site

Ludlow: Godou St., Lillian St., Florida Dr., Ronald Rd., Dover Rd And Davis St.

- 1. Soil resistance over 100,000 Ohm Centimeters
- 2. Interference with our own 6" line
- 3. Interference with Mobile Line
- 4. Interference with other structures
- 5. Will not protect past Chapin St.
- Not acceptable site

SITE #6

Ludlow: North area on Massachusetts Turnpike by pond near West St.

- 1. Soil resistance range is 25,000 to 28,000 Ohm Centimeters
- Mobile has ground bed in it cannot use this area due to interference with their Pipe line and Ground bed
- 3. Will not protect the line in Ludlow
- 4. Will not protect full length of line in Ludlow
- Not acceptable site

SITE #7

Ludlow: North area on Massachusetts Turnpike from West Av to 700 feet past East Street

- 1. Conflict with Mobile Line
- 2. Interference with our own line
- 3. Soil resistance very high in most places over 50,000 Ohm Centimeters
- Will not protect line
- Not acceptable site

Ludlow: South area on Massachusetts Turnpike from West Av to Miller Street not the wetland

areas

- 1. Soil resistance grader than 50,000 ohm centimeters
- 2. No useable power source within 500 feet
- 3. Costly connections to our 16" line
- Not practical locations because the ground beds will not work
- Not acceptable site

SITE #9

Ludlow: Wood Pond

- 1. Soil resistance 20,000 to 50,000 ohm centimeters
- 2. No useable power source within 500 feet
- 3. Need 1000 feet lineal feet of wetland and pond
- 4. Will not protect full length of line in Ludlow
- Not acceptable site

SITE #10

Ludlow: wetland type area between White St. and Prospect St.

- 1. Soil resistance 25,000 to 50,000 ohm centimeters
- 2. No useable power source within 500 feet
- 3. Need 1090 feet lineal feet of wetland and pond
- Will not protect full length of line in Ludlow
- Not acceptable site

SITE #11

Ludlow: Chapin St.

- 1. Soil resistance over 100,000 Ohm Centimeters
- 2. Interference with MMWEC 20" LINE
- 3. Interference with Mobile Line
- 4. Interference with other structures
- 5. Will not protect past Chapin St. 200 feet in each direction
- Not acceptable site

Ludlow: Miller St.

- Soil resistance over 100,000 Ohm Centimeters and LEDGE
- 2. Interference with BSG 12"
- 3. Interference with water lines
- 4. Interference with other structures
- 5. Interference with the LNG Plant
- 6. Will not protect past Chapin St.
- Not acceptable

SITE #13

Ludlow: Miller St. at Green Town Bridge and in Chicopee River

- 1. Soil resistance over 22,000 to 100,000 Ohm Centimeters
- 2. Interference with BSG 12"
- 3. Interference with water lines
- 4. Interference with other structures
- 5. Interference with the LNG Plant
- 6. Will not protect past Chapin St.
- 7. Interference with existing ground beds in the Chicopee River
- Not acceptable site

SITE #14

Ludlow: Waz St.

- 1. Soil resistance over 42,000 to 100,000 Ohm Centimeters
- 2. Interference with BSG 6" and 4" lines
- 3. Interference with water lines
- 4. Interference with other structures
- 5. Interference with the 16" line we are trying to protect.
- 6. Area too small for a 600 foot ground bed
- 7. Will not protect full length of line in Ludlow
- Not acceptable site

Ludlow: Fuller St.

- Soil resistance 16,000 to 19,000 Ohm Centimeters area as shown on plan Exhibit A-1 where the anodes are planed to be placed
- 2. Minimum interference to structures
- 3. Soil resistance over 52,000 to 100,000 Ohm Centimeters at toe of slope to the paving area (only useable area is parallel to south fence on Turnpike Property about 20 to 30 feet wide.)
- 4. Power source across the street
- 5. Less than 80 feet linear in wetland
- Will protect 16" High Pressure Gas Line from Worcester St. Springfield to Miller St, Ludlow
- 7. Will protect other 6" gas line on Fuller Street
- · Acceptable site

SITE #16

Ludlow: wetland area near Bramucci St. and west of Chapin St. and near King St. area

- 1. Areas too small
- 2. Will not protect gas line
- 3. Not a good site to install Cathodic Protection System
- · Not acceptable site

SITE #17

Ludlow: wetland area south side of Massachusetts Turnpike starting at Center street going west to intermittent drainage brook

- 1. Soil resistance 19,000 to 35,000 Ohm Centimeter
- 2. Interference on Mobile Pipe Line
- 3. 400 to 500 linear foot possible wetland encroachment
- 4. Will not protect our 16" line
- Conflict with our own gas lines in Center St.
- 6. Interference with other structures
- 7. Will not protect full length of line in Ludlow
- Not acceptable site

Conclusions:

- 1. The area from Worcester Street in Springfield to and Miller Street Ludlow to Boston Road Wilbraham was examined for possible ground bed sites and the only site that will work for protection the 16" High-Pressure line is at Fuller Street on the south side of the Massachusetts Turnpike area.
- 2. The 16" High pressure pipe line was walked several times from Mass Power Electric Plant in Springfield to Miller Street end at the Ludlow Town line evaluating possible and practical ground bed sites and site number 15 Fuller Street is the best site to protect the line from Worcester Street Springfield to Miller Street Ludlow.
- 3. In this summery review of sites study for impressed current CP systems; Location 15 is the only viable and usable site that can protect this line without massive interference problems to other utilities, protect the whole line in Ludlow. The only drawback is that it is on Massachusetts Turnpike property and the soil resistance is only a poor to fair choice.
- 4. Most of the land sites parallel to our line have very high soil resistance, which

- automatically makes them a non-usable site for a CP system that will last and perform to meet our requirements of protecting our line.
- 5. Site # 15 has a very small to work area to install anodes in which is approximitly twenty to thirty feet wide along the southerly fence of the Mass. Pike for about 350 feet long.
- 6. Obtain a right of way on Massachusetts Turnpike Land
- 7. Any ground bed site along the Massachusetts Turnpike which is closer than 100 feet to our pipeline will cause interference problems to our own line and Mobiles Line; also our line for the most part in Ludlow is in high resistance soil.
- 8. No other site will provide adequate protection of our existing gas line at a lesser impact to other utilities and wetland areas other than Fuller Street / Turnpike area site number 15 see plan in NOI

Part 1 Bay state Gas Co. a division of Nisource summary of alternate site reviews along our existing 16" High Pressure Line From Worcester street in Springfield to Miller Street in Ludlow.

Part 2 Partial report from CC Technologies stating need for and new impressed current CP system and location of said system.

Sheet No.	

SOIL RESISTIVITY SURVEY & LAYER VALUE DETERMINATION Bay State Gas Company D.T.E. 05-27 Attachment AG-14-23(o) TESTER Rages of the S

OWN So. HAdley

LOCATION LOShrup STE Plund DATE 3-5-92

		4 PIN DA	ATA	ì			LA	AYER PRO	CEDURE	
				1					LAYER	RESISTIVITY
Location No.	Spacing Feet	R ' ohms	Factor X	Resistivity ohm - Cm.	1 / R ¹ Mhos	∆1/R¹ Mhos	R ² 1/ Δ 1/R ¹ Mhos	Factor X	R ³ ohm - Cm.	Layer Depth Feet
	2' - 7"	_	500	1. —		_		500		0 - 2'7"
	5' - 3"	2.5	1000	25,000	.040	.04	25.00	500	12,500	2'7" - 5'3"
	7' - 10"	14	1500	21,000	.07/	.031	32, 258	500	16,129	5'3" - 7'10"
	10' - 6"	7	2000	4,000	. 143	.072	13.88	500	6,940	7'10" - 10'6"
	13' - 1"	5.2	2500	13,000	1192	. 049	20.408	500	10,204	\10'6" - 13'1"
	15' - 8"	4.3	3000	12,500	. 233	.041	24,39	500	12,195	13'1" - 15'8"
	18' - 3"	3.8	3500	13,300	.263	.030	33.33	500	16,665	. 15'8" - 18'3"
	20' - 10"	3.25	4000	13,000	. 307	.044	22.727	500	11 363	18'3" - 20'10"
	23' - 6"	2.85	4500	12,825	.351	.044	22.727	500	11, 363	20'10" - 23' 6'
	26' - 1"	2.4	5000	12,000	,412	.061	16.393	500	8,196	23'6" - 26'1"
				COLOR				12		
	2' - 7"		500	Service of		10		500		0 - 2'7"
	5' - 3"	6.9	1000	6,900	0.145	.145	14.5	500	6,900	2'7" - 5'3"
	7' - 10"		1500	1				500		5'3" - 7'10"
	10' - 6"		2000					500		7'10" - 10'6"
æ	13' - 1"		2500	4				500		10'6" - 13'1"
10	15' - 8"	2.6	3000	7,8000	.385		_	500	10, 416	13'1" - 15'8"
	18' - 3"		3500	1				500		15'8" - 18'3"
10	20' - 10"		4000	i i				500		18'3" - 20'10'
- 1			4500	1				500		20'10" - 23' 6
	23' - 6"	1	4500	1 4						

SOIL RESIS TIVITY SUR VEY & LAYER VALUE DETERMINATION

Bay State Gas Company D.T.E. 05-27 Attachment Ag-14-23(p) Page 1 of 1

TOWN: SPRINGFIELD LOCATION: 2268 WILB. RD DATE: 11/24/96 TESTER: KS Attachm

==	=======================================	=========			=======================================	=======================================					=======================================
1			4 PIN DAT A		11			LAYER	PROCEDURE		1
1=	=========	=======================================				=======================================					
1	1	1	1		1 1	1	1	R2	1	LAYER R	SISTIVITY
1	LOCATION	SPACING	R1	FACTOR	RESISTIVITY	1/R1	d1/R1	1/d1/R1	FACTOR	R3	LAYER DEPTH
1	NO.	FEET	OHMS	X	OHM-CM	MHOS	MHOS	MHOS	X	OHM-CM	FEET
=											
1	1	2'- 7"	200	500	100000	0.0050	1	200.0000	500	100000	0-2'7"
1	1	5'- 3"	250	1000	250000	0.0040	-0.0010	########	500	-500000	2'7"-5'3"
1	1	7'-10"	220	1500	330000	0.0045	0.0005	1833.3333	500	916667	5'3"-7'10"
1	1	10'-6"	190	2000	380000	0.0053	0.0007	1393.3333	500	696667	7'10"-10'6"
1	1	13'-1"	150	2500	375000	0.0067	0.0014	712.5000	500	356250	10'6"-13'1"
1	1	15'-8"	78	3000	234000	0.0128	0.0062	162.5000	500	81250	13'1"-15'8"
1	1	18'-3"	58	3500	203000	0.0172	0.0044	226.2000	500	113100	15'8"-18'3"
1	1	20'-10"	38	4000	152000	0.0263	0.0091	110.2000	500	55100	18'3"-20'10"
1	1	23'-6"	31	4500	139500	0.0323	0.0059	168.2857	500	84143	20'10"-23'6"
1	1	26'-1"	28	5000	140000	0.0357	0.0035	289.3333	500	144667	23'6"-26'1"
1	1	28'-9"	20	5500	110000	0.0500	0.0143	70.0000	500	35000	26'1"-28'9"

IMPRESSED CURRENT GROUNDBED DESIGN BRECKWOOD CIR

Bay State Gas Company D.T.E. 05-27 Attachment AG-14-23(q) Page 1 of 1

Resistivity:

10000 ohm-cm

MATERIAL COST

 Anode Type:
 Anode:
 175 ea.

 Anode Dia:
 3 in.
 Anode Cbl:
 0.1 \$/ft

 Anode Length:
 96 in.
 Hdr Cbl:
 1.25 \$/ft

 # of Anodes:
 10
 Splice:
 25

Anode Spcng 25 ft. INSTALLATION COSTS

Dist. Remote 335 ft. Trenching: 4.4 \$/ft

Anode Inst: 252 per anode SIZE Splc Inst: 15 per splice

Hdr Cable: 0 AWG Power Cost: 0.1 \$/kwh

Header length 1170 Electric 1000
Rectifier 1100
Repairs/parts 700

Operating I: 16 amps(est) permits/Eng. 1000

cops 0

GROUNDBED DESIGN RESULTS

Resistance: 3.84870 OHMS GROUNDBED COSTS

 Rect. Volts:
 61.6 volts
 Materials:
 \$4,450.00

 Est. Amps:
 16 amps
 Install:
 \$13,408.00

Total \$17,858.00

DRILLING

DEPTH 21 FEET

0.8350204 VOLTAGE GRADIENT AT PIPE

16 GROUND BED CURENT IN AMPS
10000 RES. OHMS/CM.
80 LENGTH ANODE IN FEET
400 DISTANCE ANODE TO PIPE OR ?

IMPRESSED CURRENT GROUNDBED DESIGN

			SOILRESP.W	11/4					CABLE RESIS	TANCE TABLE		Ba	y State G	as Compa D.T.E. 05-	any -27
Resistivity:	25000 ohm-cm		SOILRESP.W	7 15.4						size	resist	Α	ttachment		3(r)
		MATERIAL COST												r age r c	<i>7</i> 1 1
Anode Type:		Anode:	175	68.						0	#				
Anode Dia:	3 in.	Anode Cbl:		S/ft						1	W.				
Anode Length:	120 in.	Hdr Cbl:		S/ft						2					
# of Anodes:	15	Splice:	25							2					
Anode Spong	30 ft.	INSTALLATION COSTS								4					
Dist. Remote	200 ft.	Trenching:	4.4	\$/ft						6					
		Anode Inst:	252		8.4					8					
	SIZE	Splc Inst:		per slice	-					7	*				
Hdr Cable:	6 AWG		0.1							0	#				
		Electric	1000							0	#				
Header length	1300	Rectifier	1100							U	**				
		Repairs/parts	700												
Operating I:	16 amps(est)	permits/Eng.	1000							12	4				
	100	cops	0				SOIL RESITIV	TY AND I AVE	R VALUE DE V		M INATION				
		4050	100				OOIL REGITTY	III AND LAIL	IN VALUE DE V		# INATION				
	GROUNDBED DESIGN	RESULTS						LOCATION:	Wilbraham Rd		*	TECTED-OU	S/KES 11-30-9	10	
								LOOMHON.	SP	DAIE.		TESTER.GO	S/KES 11-30-1	96	
Resistance:	5.55317 OHMS	GROUNDBED	COSTS						E GERRADAN P						
Rect. Volts:	88.9 volts	Materials:	\$6,400.00				4 PIN DAT		11			LAYER	PROCEDUR	C	
Est. Amps:	16 amps	Install;	\$14,435.00			= wessesses							PROCEDUR		
		Total	\$20,835.00			1		1							m susannum
			420,000,00			SPACING	R1	FACTOR	RESISTIVIT	454	44.504	R2			E SISTIVITY
		DRILLING				FEET	OHMS	X	OHM-CM I	1/R1 MHOS	d1/R1	1/d1/R1	FACTOR	R3	LAYER DEF
		DEPTH	21			n nonnannes			DIM-CM [MHOS	MHOS	MHOS	X	OHM-CM	FEET
						5	450	957.5	430875	0.0022			OF7.5		
						10	85		162775	0.0022	0.0095	450.0000	957.5	430875	0-5
	0.8091775	VOLTAGE GRADIENT AT I	PIPE		3.03	15	12	2872.5	34470	0.0833	0.0095	13.9726	957.5	100341	5-10
		GROUND BED CURENT IN			0.00	25	9		43087.5	0.1111	0.0278	38.0000	957.5	13379	10-15
		RES. OHMS/CM.				30	0.01	5745	57.45	100.0000	99.8889		1915	68940	15-25
	150	LENGTH ANODE IN FEET				35	0.01	6702.5	67.025	100.0000	0.0000	0.0100 #DIV/0!	957.5 957.5	10	25-30
	200	DISTANCE ANODE TO PIP	E OR ?			40	0.01	7660	78.6	100.0000	0.0000	#DIV/01	957.5	#DIV/0! #DIV/0!	30-35
						45	0.01	8617.5	86.175	100.0000	0.0000	#DIV/0!	957.5	#DIV/0!	35-40 40-45
						50		9575	95.75	100.0000	0.0000	#DIV/0!	957.5	#DIV/01	45-50
						1			30.70	.00.000	0.0000	HOIAIO!	0.700	#6/9/01	1 40-00

Bay State Gas Company

S OIL RESIS T IVITY SUR V EY & LAYER VALUE DETERMINATION

Bay State Gas Company D.T.E. 05-27 Attachment AG-14-23(s) Page 1 of 3

TOWN: SPRINGFIELD LOCATION: 2268 WILB. RD DATE: 11/24/96 TESTER: KS Attachment AG-14-23(s Page 1 of

==	========			=======================================			= ======= :	= ======== :		=======================================
			4 PIN DAT A	\	11			LAYER	PROCEDUR	=
=			= =====================================	=======================================	===========	========	= =====================================	= =========	= ===========	
i			1 1	1	ii		1 1	R2		LAYER R E
	LOCATION	SPACING	R1 i	FACTOR	RESISTIVITY	1/R1	d1/R1	1/d1/R1	FACTOR	R3
i	NO.	FEET	OHMS	X	OHM-CM	MHOS	MHOS	MHOS	X	OHM-CM
=		=========	= ==========		=======================================		= ======== :	= ======== :	= ============	=======================================
i		2'- 7"	200	500	100000	0.0050	1	200.0000	500	100000
i		5'- 3"	250	1000	250000	0.0040	-0.0010	#########	500	-500000
i	1	7'-10"	220	1500	330000	0.0045	0.0005	1833.3333	500	916667
i		10'-6"	190	2000	380000	0.0053	0.0007	1393.3333	500	696667
i		13'-1"	150	2500	375000	0.0067	0.0014	712.5000	500	356250
i		15'-8"	78	3000	234000	0.0128	0.0062	162.5000	500	81250
i		18'-3"	58	3500	203000	0.0172	0.0044	226.2000	500	113100
i		20'-10"	38	4000	152000	0.0263	0.0091	110.2000	500	55100
i		23'-6"	31	4500	139500	0.0323	0.0059	168.2857	500	84143
i		26'-1"	28	5000	140000	0.0357	0.0035	289.3333	500	144667
i	j	28'-9"	20	5500	120000	0.0500	0.0143	70.0000	500	35000

_______ SISTIVITY LAYER DEPTH | FEET ______ 0-2'7" 2'7"-5'3" 5'3"-7'10" 7'10"-10'6" 10'6"-13'1" 13'1"-15'8" 15'8"-18'3" 18'3"-20'10" 20'10"-23'6" 23'6"-26'1" 26'1"-28'9"

IMPRESSED CURRENT GROUNDBED DESIGN FOR MORE THAN ONE ANODE 410 WILLIAMS ST. WILLIAMS MIDDLE SCHOOL, LONGMEADOW

Bay State Gas Company D.T.E. 05-27 Attachment AG-14-23(s) GB-LO.WK4 Page 3 of 3

Resistivity:	14000 ohm-	cm					
recolouvity.	11000 011111					TOTAL	
		MATERI	AL COST			COST	
Anode Type:			Anode:	175	ea.	\$250.00	IN STOCK
Anode Dia:	3 in.		Anode Cbl:		\$/ft	\$32.00	IN STOCK
Anode Length:	120 in.		Hdr Cbl:		\$/ft	\$225.00	
, mode Longun			RECTIFIER	1100	SALE STORES	\$1,100.00	
# of Anodes:	16		Splice:	15		\$400.00	
Anode Spcng	15 ft.	INSTAL	LATION COSTS				
Dist. Remote	100 ft.		Trenching:	\$4.50	\$/ft	\$1,012.50	*
			Anode Inst:	\$300.00	per anode		
	SIZE		Splc Inst:	\$25.00	per splice	\$425.00	
Hdr Cable:	1	AWG	Power Cost:	\$0.10	\$/kwh		
1741 554161			Electric	\$850.00		\$850.00	*
			Rectifier	\$1,000.00		\$1,000.00	
Operating I:	16 amps	s(est)	Conservation	\$0.00		\$1,200.00	
operaning in		()	PERMITS	\$500.00		\$500.00	
			COPS	\$0.00		\$350.00	
	GROUNDBED DE	ESIGN RESULT	rs				
Resistance:	4.77431 OHM	S	GROUNDBED	COSTS			
Rect. Volts:	76.4 volts		Materials:	\$8,165.00			
Est. Amps:	10 amps		Install:	\$4,912.50			
•	80.2 SS.15.		Total	\$14,577.50		\$12,144.50	
Header length	225		DRILLING DE	РТН	50 FEET		

S OIL RESIS T IVITY SUR V EY & LAYER VALUE DETERMINATION

	TOWN:	Springfield		LOCATION:	LIBERTY ST.	DATE:	03/26/91	TESTER:	KS/GS/BC/AC			
==	========			==========				=======================================		===========		==
			4 PIN DAT A	\	11			LAYER	PROCEDURE			1
=	=======================================		=======================================	=======================================	=========			==========	=======================================		==========	=
			1	1	11	1	1	R2	1	LAYER R E	SISTIVITY	1
	LOCATION	SPACING	R1	FACTOR	RESISTIVITY	1/R1	d1/R1	1/d1/R1 i	FACTOR I	R3 I	LAYER DEPTH	i
1	NO.	FEET	OHMS	X I	OHM-CM II	MHOS I	MHOS I	MHOS	X	OHM-CM I	FEET	i
=		_ =========		===========	=======================================	===========		=======================================	=========	=======================================		=
1	1	5'- 3"	65	1000 [65000 II	0.0154	1	65.0000 1	1000	65000	0'0"-5'3"	1
1	1	10'-6"	16	2000	32000 jj	0.0625	0.0471	21.2245	1000	21224	5'3"-10'6"	i
1	1	15'-8"	8.4	3000	25200	0.1190	0.0565	17.6842	1000 i	17684	10'6"-15'8"	i
1	1	20'-10"	2.1	4000	8400	0.4762	0.3571	2.8000	1000	2800	15'8"-20'10"	i
1	1	26'-1"	1.1	5000	5500 II	0.9091	0.4329	2.3100	1000	2310	20'10"-26'1"	i
1	İ	31'-3"	0.8	6000	4800	1.2500	0.3409	2.9333	1000	2933	26'1"-31'3"	1

IMPRESSED CURRENT GROUNDBED DESIGN Eastfield Mall

Bay State Gas Company D.T.E. 05-27 Attachment AG-14-23(u)

EASTFIELD_MALL_GROUND BEES 1 of 1

Resistivity: 12000 ohm-cm

MATERIAL COST

 Anode Type:
 Anode:
 175 ea.

 Anode Dia:
 2.75 in.
 Anode Cbl:
 0.1 \$/ft

 Anode Length:
 120 in.
 Hdr Cbl:
 1.25 \$/ft

 # of Anodes:
 15
 Splice:
 20

Anode Spcng 25 ft. INSTALLATION COSTS

Dist. Remote 1000 ft. Trenching: 4.4 \$/ft

Anode Inst: 252 per anode SIZE Splc Inst: 16 per splice

Hdr Cable: 0 AWG Power Cost: 0.1 \$/kwh

Header length 2750 Electric 1000
Rectifier 1300

Repairs/parts 700

Operating I: 8 amps(est) permits/Eng. 1000

cops 500

GROUNDBED DESIGN RESULTS

Resistance: 3.36987 OHMS GROUNDBED COSTS

 Rect. Volts:
 27 volts
 Materials:
 \$ 7,237.50

 Est. Amps:
 8 amps
 Install:
 \$ 25,052.00

Total \$ 32,289.50

DRILLING

DEPTH 25 FEET

0.1339848 VOLTAGE GRADIENT AT PIPE

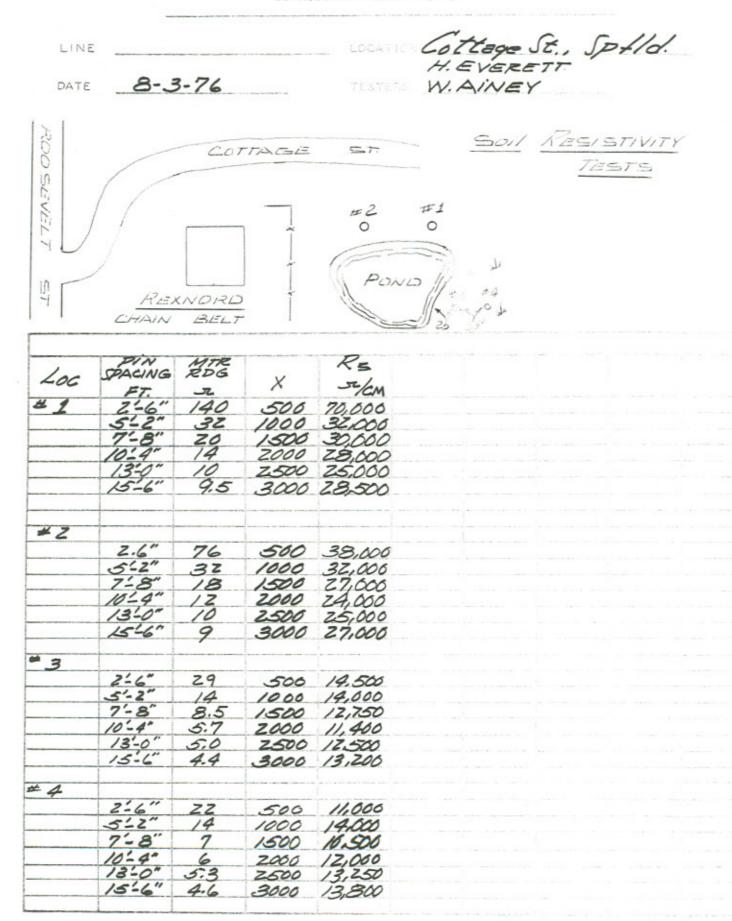
8 GROUND BED CURENT IN AMPS 12000 RES. OHMS/CM. 150 LENGTH ANODE IN FEET 1000 DISTANCE ANODE TO PIPE OR ?

IMPRESSED CURRENT GROUNDBED DESIGN EASTFIELD MALL SPRINGFIELD

	SSED CURRE EASTFIELD M			ESIGN							С	ABLE RESISTA	ANCE TABLE			Bay	State G	as Compai	ny
Resistivity:	30000 oh	m-cm			scilmall								size	resist		Atta		D.T.E. 05-2 AG-14-23(Page 1 of	(v)
			MATERIAL	LCOST														i age i oi	
Anode Type:				Anode:	17	5 ea.							0	#					
Anode Dia:	3 in.			Anode Cbl:	0.	1 \$/1							1	M					
Anode Length:	120 in.			Hdr Cbl:	1.2	5 \$/ft							2	#					
# of Anodes:	15			Splice:	2	5							3	at					
Anode Spcng	25 ft.		INSTALLA	TION COSTS									4	#					
Dist. Remote	1500 ft.			Trenching:	4.	4 S/ft							5	#					
				Anode Inst:			anode 8	1.4					6	dt					
	SIZE			Splc Inst:		5 per s							7	#					
Hdr Cable:	0	AWG		Power Cost:	0.		\$/kwh						8	#					
				Electric	100	0	(2018)						9	#					
Header length	3750			Rectifier	1100	0													
The state of the s				Repairs/parts	700	0													
Operating I:	6 am	ips(est)		permits/Eng.	1000	0							12	#					
		100000		cops		0			5	OIL RESITIV	ITY AND LAY	ER VALUE DE		MNATION					
													16	#					
	GROUNDBED	DESIGN	RESULTS								LOCATION:		DATE:		TESTER:				
Resistance:	6.99006 OH	2MB		GROUNDBED	COSTS			_	SHERRICAN NAMED										
Rect. Volts:	41.9 vol			Materials:	\$7,937.50			-		4 PIN DAT	A				LANCED.				-
Est. Amps:	6 am			Install:	\$25,303.00					4 FIN DAT	n				LAYER	PROCEDUR	-		1.
Lot. Parpo.	o an	pro-		Total				-											=1
				TOTAL	\$33,240.50									1	R2			E SISTIVITY	1
				DRILLING				. !	SPACING	R1	FACTOR	RESISTIVIT		d1/R1	1/d1/R1	FACTOR	R3	LAYER DEF	1
				DEPTH	- 2			- 1	FEET	OHMS	X	OHM-CM	MHOS	MHOS	MHOS	X I	OHM-CM	FEET	1
				DEPTH	21	1		=											=
	40	VALUE I IAN	WOLTAGE	GRADIENT AT	DIDE		40.741.115	. !	10 (66	1915	126390		0.0152	66.0000	1915	126390	0-10	1
		WALUE	VOLTAGE	GRADIENT AT	PIPE		#VALUE	: 1	15	22	2872.5			0.0303	33.0000	957.5	31598	10-15	1
		40	CROUND	BED CURENT II	NI AMERIC				20	20	3830	76600		0.0045	220.0000	957.5	210650	15-20	1
			RES. OHM		M MMP 5			1	25	42	4787.5	201075	0.0238	-0.0262	-38.1818	957.5	-36559	20-25	1
				ANODE TO PI	DE OD 2				30 [52	5745	298740		-0.0046	-218.4000	957.5	-209118	25-30	1
		220	DIGITARUE	ANODE TO PI	LOKI			-	40 50	320	7660	2451200		-0.0161	-62.0896	1915	-118901	30-40	1
								1	50	240	9575	2298000	0.0042	0.0010	960.0000	1915	1838400	40-50	1
																-95/5			

BAY STATE GAS

CORROSION & ANALYSIS DEPT. CORROSION ANALYSIS SURVEY



LOCATION COTTAGE ST. DATE 8-3-76 DISTRICT JPFLD H. EVERETT TESTERS W. AINEY

7.8" - 10.4" 13.0-15-6 13-0" 15-6 2-,6"-5-2 5:2"-7-8 7-8"-10:4" 10,4"-13-0 2-6"-5-2" 5-2"-7-8" 0-2-6 10.4" - 13-0 LAYER 0-2:6" Bay State Gas Company D.T.E. 05-27 Attachment AG-14-23(w) Page 2 of 3 FT LAYER RES 38,000 45,450 27,750 18,500 16,650 20,000 20,850 26,300 OHM/CM 25,000 100,000 29,400 70,000 X FACTOR 300 500 220 200 500 500 000 1000 300 500 500 RES. 55.5 41.7 40.0 5888 50.0 33.3 37.0 OHN 90.9 140 1 D //RES. 0.005 0.024 0.019 0.025 0.018 0.027 0.017 MHOS 0.03 0.011 //RES 0.007 0.105 0.050 0.083 0,100 0.013 0.000 0.031 0.100 0.031 MHOS 0.056 0.111 RES. OHMS 32 4 50 0 34 0 9 W SPACING LOC. #1 2:6" 3.2" 15-6" 10-4" Loc.#2 15-6" 13.0" 2.6" 13-0 7.8" 5.2" 10:4" F7

STILE! IVE 5

DISTRICT Sphid LOCATION COTTAGE St. DATE 8-3-76

TESTERS H.E. E W.A.

Bay State Gas Company D.T.E. 05-27 Attachment AG-14-23(w)

		-				Attachment	t AG-14-23(w) Page 3 of 3
'IN SPACING	RES.	1/RES	A YRES.	A RES.	X FACTOR	LAYER RES	LAYER
FT.	OHMS	MHOS	MHOS	OHM		OHM/CM	FT.
Loc. #3							
2-6"	29	0.034		29	500	14,500	0-2-6"
5-2"	14	0.071	0.037	27	500	13,500	2-6"-5-2
7-8"	8.5	0.118	0.047	21.3	500	10,650	5-2"-7-8
10-4"	5.7	0.175	0.057	17.5	500	8,750	7-8"-10-4
13'-0"	5.0	0. ZOO	0.025	40	500	20,000	10-4"-13-0
15-6"	4.4	.0.227	0.027	37	500	18,500	13-0-15-6
Loc # 4 2'-6" 5'-2" 7'-8" 10'-4" 13'-0" 15'-6"	22 14 7 6 5.3 4.6	0.045 0.071 0.143 0.167 0.189 0.217	0.026 0.072 6.024 0.022 0.028	22 38.5 13.9 42 45.5 35.7	500 500 500 500 500	11,000 19,250 6,950 21,000 22,750 17,850	0 - 2:6" 2:6" - 5:2 5:2" - 7:8' 7:8" - 10:4 10:4" - 13:0 13:0 - 15:6

Bay State Gas



CORROSION CONTROL SURVEY

TOWN:	SPA	7	Tro	-					
LINE: TESTER: DATE: _	-516		1-0						
	Sw	nmP	, e		-				
		# 2 - 6	1040 SWA	mi					
	E G	H. 1 196 CT CWANI			, R81	Ar BI	G.D.		
		5,411		7	/	1000	PERZN		
	FRION	Reading	X	32				T	
2-7" 5-7' 7'-9" 10'-4'	10	.84 .55 .48	500 1000 1500 2000	4200 5500. 7200 8000	2.7 3.2 7.5	10	,50 ,55 .46		
15'6'	10	.38	2500	9500					
			-	,					
		-							
				-					
					1		9	7000	

SOIL RESISTIVITY SURVEY & LAYER VALUE DETERMINATION

TOWN SPELD LOCATION REAL BIG D'PLAZA DATE 7/19/84 TESTER GS KI

		4 PIN DAT	A					LAYER PROCE	DURE	
Location No.	Spacing Feet	R ₁ ohms	Factor X	Resistivity ohm-Cm.	1/Rı Mhos	Δ1/R ₁ Mhos	R₂ 1/∆1/R₁ Mhos	Factor X	R ₃ ohm-Cm.	R RESISTIVITY Layer Depth Feet
*1	2-7' 5-2. 7-5' 10-4. 12'11.	8.40 5,50 4.80 4.00 3,50	500 1000 1500 2000	4200 5500 7200 8,000 9500	11/9 182 208 250 263		8.4 15:9 38:5 23.8 76.9	1500	4200 7936 19,230 12,136 47,600 38,41	0 to 2'-7" 2'-7" 5-2 5-2 to 7:9
≠'Z	2-7:5-7-9		500	4,500 5,500 6,500 8,200	1111 182 1217 1244	.071 .035 .027	4.0 14.1 28.6 37.0	500 1000 1500 1500 1500	45060 7,060 14,285 14,000 14,000 18,518	- 0-2-7' - 2-7'-5-2' - 52"-7-9" - 7-9-10-4"

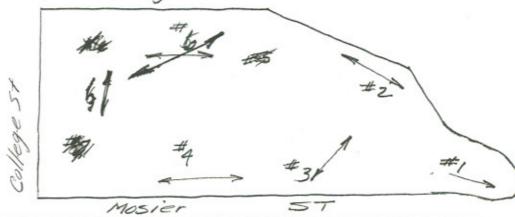
Bay State Gas

Bay State Gas Company
D.T.E., 05-27
Attachment AG-14-23(y)
Page 1 of 6

CORROSION CONTROL SURVEY

TOWN: South Hadley LINE: Mesier@College Proposed G/B TESTER: HAE / GJ. 5.

Parking lot



# 120	Meter	Scale	R,	Factor	52.Cm	
1 Spacin	g reading	-	ohm5	_ ^		
2-7	0.150	100	13	500	7500	
5-2"		10	8	1000	8000	
7'-9"	0,00	10	5.2	1500	10,800	
10:4	0.38	10	3.8	2000		
12'-11		10	3,2	2500	8,000	
15'-6	"			3000	/	
			-			
			-	-		
					100000000000000000000000000000000000000	

:4=2	Pin	Meter	Scale	R. Ohms	Factor	sr-cm	
116 6	13 630	0.21	100	ZI	500	10500	
	5-2"	0.14	100	14	1000	14,000	
	7-9"	0.82	10	8.2	1500	12,300	
	10-4"	0.70	10	7.0,	2000	14,000	
	15'-6"	0.59	10	5:4	3000	12,600	
	13-6	0.44	,,,	7.7	2000	13200	
					-		
	-	-		-	-		
	-	1			+	-	

SOIL RESISTIVITY SURVEY & LAYER VALUE DETERMINATION

TOWN So. Harley LOCATION Mosieve College Sts DATE 10-20-00 TESTER HAE GTS.

		4 PIN DA	TA					LAYER PROC	EDURE	
Location No.	Spacing Feet	R ₁ ohms	Factor X	Resistivity ohm-Cm.	1/R ₁ Mhos	Δ1/R ₁ Mhos	R ₂ 1/Δ1/R ₁ Mhos	Factor X	R ₃ ohm-Cm.	R RESISTIVITY Layer Depth Feet
5, to =1	2-7"	15	500	7500	0.067	_	15	500	7 500	0-0-2-7"
	5-2"	8	1000	8000	0.125	0.058	17.24	500	8620	2-7"-5:2"
	7-9"	5,2	1500	7800	0.192	0.067	14.86	500	7430	5-2". 7-9"
	10-4'	3, 8	2000	7600	0.263	0.072	14.05	500	7026	7-9-10-4
	12'-11"	3,2	2500	8000	0.313	0,050	20,20	500	10,000	10-4-12-11
1/e#2	2-7"	21	500	10,500	0.048		21	500	10,500	0'-0"-2"-7"
	5-2"	14	1000-	14,000	0.071	0.023	42.68	500	21,340	2-7"-5-2"
	7-9"	8,2	1500	12,300	0,122	0.051	19.63	500	9,800	5-2"-7-9"
	10-4"	7.0	2000	14,000	0,143	0.021	47.95	500	23,900	7:9:-10:9
	12-11"	5.4	2500	13,500	1.185	0.042	23,71	500	11,850	10-4-18:11
	15:6"	4.4	3000	13,200	1.227	0,042	23,66	500	11,800	12-11-15-24

SOIL RESISTIVITY SURVEY & LAYER VALUE DETERMINATION

TOWN So. Hadley LOCATION Mosierca College 75 DATE 10-20-80 TESTER HAE
GJ.S.

		4 PIN DA	ТА					LAYER PROC	EDURE	
Location	Spacing	Rı	Factor	Resistivity	1/R1	Δ1/R ₁	R ₂ 1/ Δ 1/R ₁	Factor	LAYE	R RESISTIVITY Layer Depth
No.	Feet	ohms	Х	ohm-Cm.	Mhos	Mhos	Mhos	X	ohm-Cm.	Feet
5/1/2 #3	2-7"	26	500	13,000	0.038		26	500	13,000	0-0"= 2-7"
	5-2"	15	1000	15,000	0.067	0.029	34.89	500	17,400	227"-5-2"
	7-9"	8.0	1500	12,000	0.125	0.058	17.25	500	8620	5-2"- 7-9
	10-4"	5,8	2000	1,600	0.172	0,047	21,09	500	19550	7-9-10-4
	12'-11"	4.5	2500	11,250	0,222	0.050	19.90	500	9950	10-4-12-1
	15-6"	3,8	3000	11,400	0.263	0.041	24.30	500	12,150	12-11-15-6
site#4	2-7"	26	500	13,000	0.038	Ship-ten-17	26	500	13,000	0-0"-2:7"
	5-2"	14	1000	14,000	0.071	0.033	2991	500	14,950	247"-5-2"
	7-5"	7.0	1500	10,500	0.143	0.072	13.92	500	6950	5-2"-7-5
	10-4"	5.3	2000	10,600	0.188	0.045	22,22	500	11,111	7-9-10-4
	12-11"	3.8	2500	9500	0.263	0.075	13.31	500	6650	10-1"-12-1
	15-6"	3,0	3000	9000	0.333	0.070	14.23	500	7,100	12:11-15:6
										9

Bay State Gas

Bay State Gas Company D.T.E. 05-27 Attachment AG-14023(y) Page 4 of 6

CORROSION CONTROL SURVEY

TOWN: South Hadley
LINE: Mosier@ College Prop. 9/B
TESTER: HAE GJS.

DATE: 10-20-80

1#	Pine	Meter	Scale	R,	Factor	52-Cm	
17-3	Space	reading		ohms	X		
	2-7	0.261	100	26	500	13000	
	5'-2"	0.15	100	15	1000	15000	
	7-9"	0.80	10	8.0	1500	12000	
	10-4"	0.58	10	5.8	2000	11,000	 -
	12'-11"	0,45	10	4.5	2500		 -
	15'-6"	0.38	10	3.8	3000	11,400	 -
				-	-		-
				-	-		-
				-	-		 -
	-			-	-		 -
	-				-		 -
				+	+		 -
	-			-	-		 -

site#4	Pin Space	Meter	Scale	R, ohms	Factor	s.cm	
	2-7	0.26	100	26	500	13,000	
	5=2	0.14	100	14	1000	14,000	
	7-9	0.70	10	7.0	1500	10500	
	10-4	0.53	10	5.3	2000		
	12:-11	0.38	10	3.8	2500	9,500	
	15-6	0.30	10	3.0	3000	9000	
	-	+		+	-	-	
		-		+	+	+	
				+	+	-	
	1	-			+	+	
	1						
	1	1					

SOIL RESISTIVITY SURVEY & LAYER VALUE DETERMINATION

TOWN So. Having LOCATION Mosier & College St DATE 10-20-80 TESTER HAE

		4 PIN DA	TA					LAYER PROC	EDURE	
Location	Spacing	Rı	Factor	Resistivity	1/R1	Δ1/R ₁	R ₂	Factor	LAYE	R RESISTIVITY
No.	Feet	ohms	×	ohm-Cm.	Mhos	Mhos	1/Δ1/R ₁ Mhos	X	R ₃ ohm-Cm.	Layer Depth Feet
ite 5	2-7"	28	500	14,000	0.036		2.8	300	14000	0-0-2-7"
	5'2"	14	1000	19,000	0.071	0.035	28,23	500	14,100	2-1-5-2"
	7-9"	8.4	1500	12,000	0.419	0.048	20.81	500	10,400	5-2"-7:5"
	10:4"	6.4	2000	12,800	0.156	0.037	26.85	500	13,400	7-9-10-4"
	12:11"	4.7	2500	11,750	0.213	0.657	17.62	500	8,800	10:4 -12:
	15:6"	3.8	3000	11,400	0.263	0.050	19.9	500	2,900	12-11-15-6
ite#6	2-7''	42	500	21,000	0.024		42	500	21,000	0-0'-2'-7"
	5-2"	23	1000	23,000	0.044	0.019	51.34	500	25,600	2-7"-5-2
	7-9"	15	1500	22,500	0.067	0.023	44.12	500	22,000	5-2"-7-9
	10-4"	7.8	2000	15,600	0.128	0.061	16.34	500	8,100	7-9"- 10-4
	12:11"	5,4	2500	13,500	0.185	0.057	17.49	500	8,750	10-4"- 12-11
	15-6	4.6	3000	13,800	0.217	0.032	30.87	500	15,400	12:11"-15-6

Bay State Gas

Bay State Gas Company D.T.E. 05-27 Attachment AG-14-23(y) Page 6 of 6

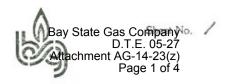
CORROSION CONTROL SURVEY

TOWN: South Hadley
LINE: Mosier (a College Prop 9/3
TESTER: HAE 65.5.

DATE: 10-20-80

17-45	Pin	meter	Scale	R. Ohm 5	Factor	12-cm		
	12-7	0.28	100	78	500	14,000		
	5-2	0.14	100	14	1000	14,000		
	7-9	0.84	10	8.4	1500	12,600		
	12-11	1.64	10	1 d	2000	12800		
	15-6	0.38	10	4.9	3000	1,400	-	
	13 6	0.33	10	1.0	3000	14 700		
		1			1			
				THE RESERVE TO SHARE THE PARTY OF THE PARTY	-			
L\$1.	Pin	Meter	Scale	R.	Factor	JZ-CM		
46	Soule	scaling	Scale	ohms	Factor	21000		
+6	Soule	ocaling 0.420	100	Ohms 42	500	21.0 00		
+6	59ac= 2-7 5-2	0.420 0.23	100	0hm 5 42 23	1000	21.000		
+ \$ 6	59ac= 2-7 5-2 7-9	0.420 0.23 0.15	100	0hm 5 42 23	1500	21,000 23,000 22500		
7 to	59ac= 2-7 5-2 7-9 10-4	0.42 0.23 0.15 0.78	100	0hm 5 42 23	500 1000 1500 2000	21,000 23,000 22500		
4£6	59ac= 2-7 5-2 7-9 10-4	0.23 0.15 0.54	100	0hm 5 42 23 15 7.8 5.4	500 1000 1500 2000 2500	21,000 23,000 22500		
+ *6	Space 2-7 5-2 7-9 10'-4 12'-11	0.23 0.15 0.78 0.54	100	0hm 5 42 23	500 1000 1500 2000	21,000		
+ *6	Space 2-7 5-2 7-9 10'-4 12'-11	0.23 0.15 0.54	100	0hm 5 42 23 15 7.8 5.4	500 1000 1500 2000 2500	21,000 23,000 22500		
7 to	Space 2-7 5-2 7-9 10'-4 12'-11	0.23 0.15 0.54	100	0hm 5 42 23 15 7.8 5.4	500 1000 1500 2000 2500	21,000 23,000 22500		
+\$6	Space 2-7 5-2 7-9 10'-4 12'-11	0.23 0.15 0.54	100	0hm 5 42 23 15 7.8 5.4	500 1000 1500 2000 2500	21,000 23,000 22500		

Bay State Gas



CORROSION CONTROL SURVEY

TOWN: WILBRAHAM
LINE: 12"H.P. Outer Belt
TESTER: H.E., G.S., W.A
DATE: 5-10-78

NET FOR

SOIL RESISTIVITY TEST. TINKHAM RO., WILBRAHAM

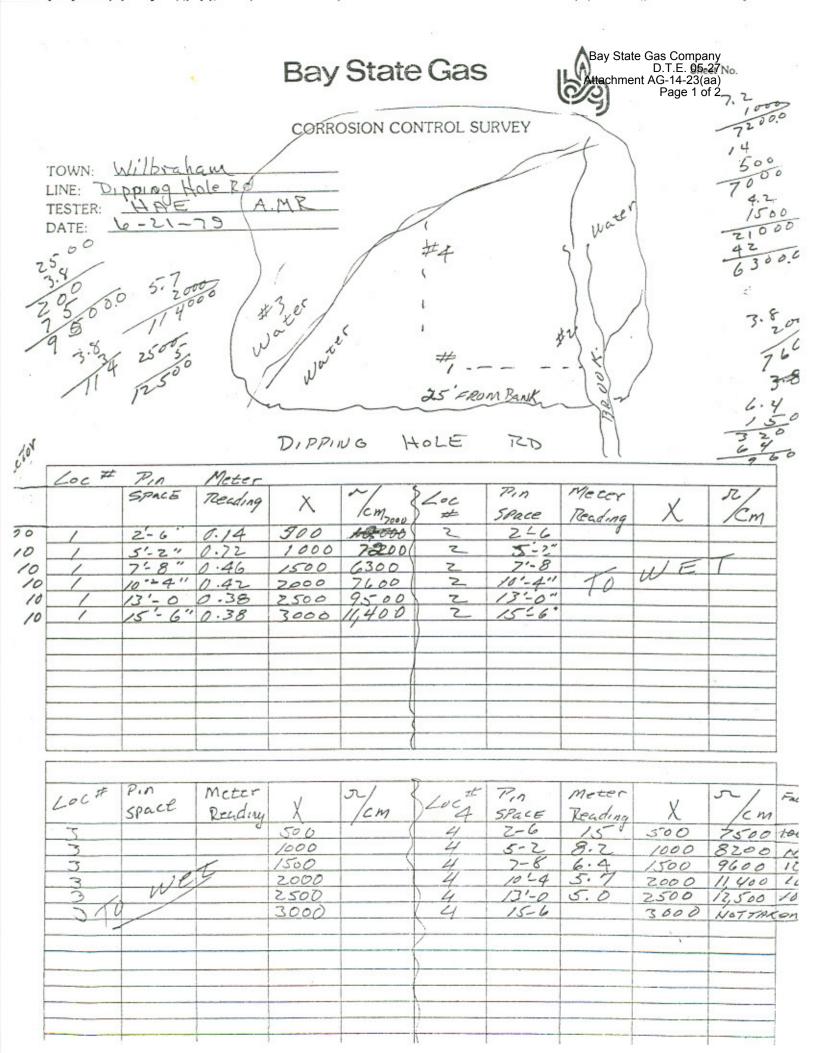
SEE SHEET #3 FOR TEST LOCATION

Coc.	Pin Specing 2:6" 5:2" 7:6" 10:4"	ohm.	×	Je/cm			
1	Z'6"	20	500	10,000			
	542"	8	1000	3,000			
	7-6"	3.5	1500	5,250			
	10-4"	3.3	2000	6,600			
					:		
					-		
							-
				-			

TESTERS HE, G.S. & WA

10:4"	7:6"	Ba	y State achmei	Gas Company D.T.E. 05-27 nt AG-14-23(z) Page 2 of 4
w w	3.5	00	20	RES.
0.303	0.285	0.125	0.05	"/RES
0.018	0.160	0.075	Magazonica	∆ '/RES. MHOS
33	25.9	à	0	O RES.
500	200	500	500	X FACTOR
27,500	3,110	6.500	10,000	LAYER RES
7-6"- 10-4"	5-2"- 7-6"	2.6 - 5:2"	0-2-6"	LAYER FT.

TALL INTER



Bay State Gas Company D.T.E. 05-27 SOIL RESISTIVITY SURVEY & LAYER VALUE DETERMINATION Page 2 of 2

TOWN 100 330 3/04/ LOCATION DIPLOWS HOLE ET DATE CONTROL TESTER -1

		4 PIN DA	TA					LAYER PRO	CEDURE	
			6.07				R ₂		LAY	ER RESISTIVITY
Location No.	Spacing Feet	R ₁ ohms	Factor X	Resistivity ohm-Cm.	1/R ₁ Mhos	Δ1/R ₁ Mhos	1/Δ1/R ₁ Mhos	Factor X	R ₃ ohm-Cm.	Layer Depth Feet
2	32.57 02-37 03-47 -3-5	14 72 16 17 17 17 18	500 1000 1500 2000 2500	7606 7266 6400 9500 11400	0.07/ 0.139 0.238 0.238 0.263	0.019 0.079 0.021 0.021	14 14 12.76 47 37	500 300 300 500 500	7000 7000 6378 6376 19,8378	6- 6-6" 2:6" - 6'-2" 3-2" - 11-2" 7-8-7-10-4 16:4" - 13-6
-1	7:55	53.8 64 57 50	2000 2000 2000 2000 2000	7.500 9000 11,400 12,500	0.069 0.122 0.150 0.175 0.220	0034	1000	500 500 500 500	1500 9095 14,595 25,732 20,600	2-6-5-2" 2-6-5-2" 5-7-7-8" 7-8-10-1 6-1-3-0"

IMPRESSED CURRENT GROUNDBED DESIGN FOR MORE THAN ONE ANODE SPRINGFIELD ST WILBRAHAM

Header length

0

Bay State Gas Company D.T.E. 05-27 Attachment AG-14-23(bb) Page 1 of 1

Resistivity:	100000 ohm-cm							
						TOTAL		
		MATERIAL	COST			COST		
Anode Type:			Anode:	0	ea.	\$250.00	IN :	STOCK
Anode Dia:	4.5 in.		Anode Cbl:	0.1	\$/ft	\$2.00	IN :	STOCK
Anode Length:	1000 in.		Hdr Cbl:	1	\$/ft	\$0.00		
# of Anodes:	1		Splice:	15		\$400.00		
Anode Spcng	1 ft.	INSTALLA'	TION COSTS					
Dist. Remote	100 ft.		Trenching:	\$3.50	\$/ft	\$0.00	*	
			Anode Inst:	\$333.33	per anode	\$333.33	*	
	SIZE		Splc Inst:	\$25.00	per splice	\$50.00		
Hdr Cable:	1 AV	/G	Power Cost:	\$0.10	\$/kwh			
			Electric	\$850.00		\$850.00	*	
			Rectifier	\$1,000.00		\$1,000.00	w	
Operating I:	30 amps(es	t)	Conservation	\$1,200.00		\$1,200.00	*	
	. ,	file.	PERMITS	\$500.00		\$500.00	**	
			COPS	\$350.00		\$350.00		
(GROUNDBED DESI	ON RESULTS						
Resistance:	-24.47127 OHMS		GROUNDBED	COSTS				
Rect. Volts:	-734.1 volts		Materials:	\$448.33				
Est. Amps:	10 amps		Install:	\$420.83				
			Total	\$3,919.17		\$4,935.33		

COMMONWEALTH OF MASSACHUSETTS DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY

RESPONSE OF BAY STATE GAS COMPANY TO THE FIFTEENTH SET OF INFORMATION REQUESTS FROM THE ATTORNEY GENERAL D. T. E. 05-27

Date: July 16, 2005

Responsible: Joseph A. Ferro, Manager Regulatory Policy

AG-15-10 Regarding MDTE No. 35, section 5.1, please provide the corresponding customer service policy and procedures.

customer convice pency and procedures.

Response: The Company's Policy and Procedures referenced in section 5.1 of M.D.T.E. No. 35 pertains to the Company's procedures in evaluating main and service line extensions. This line extension policy also relates to sections 5.8 and 5.9 of M.D.T.E. No. 35.

Please see response to UWUA-3-53 for a copy of the Company's procedure and instructions in evaluating whether the cost or investment to install mains and/or services to serve a customer or group of customers yields a reasonable rate of return, and if not a customer contribution will be required to raise the rate of return on the investment to the Company's required level. As the attachment presents, the Company uses a discounted cash flow ("DCF"), that is, a Net Present Value ("NPV") analysis.

COMMONWEALTH OF MASSACHUSETTS DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY

RESPONSE OF BAY STATE GAS COMPANY TO THE EIGHTEENTH SET OF INFORMATION REQUESTS FROM THE D.T.E. D. T. E. 05-27

Date: July 16, 2005

Responsible: Stephen H. Bryant, President

DTE-18-25 Refer to Exh. BSG/SHB-1, at 38. Please explain, in detail, the proposed financing for the 10-15 year steel infrastructure replacement program.

Response: Financing for all capital expenditures, including the steel infrastructure replacement program, will be funded through equity and long-term notes. Long-term sources of financing are issued/retained as long-term needs have occurred or are expected to occur.

Long-term notes are expected to be issued through NiSource Finance Corporation, which provides competitive rates to Bay State and allows Bay State to avoid significant issuance costs that would be incurred if the Company were to seek financing independent of NiSource. The notes may or may not be supported immediately with externally issued bonds at NiSource Finance Corporation.

Terms of these notes are anticipated to be market driven either through external issuances or set based upon H.15 statistical publications for appropriate lengths. The length of note, if externally issued, will be determined by Corporate Treasury after considering market rates, maturities of currently held debt, and other appropriate considerations.

Equity will be retained to the extent the Company will target a 45/55 debt equity ratio.

Financing petitions will be filed as long-term notes are requested. The DTE will review expected terms and requests at that time.

COMMONWEALTH OF MASSACHUSETTS DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY

RESPONSE OF BAY STATE GAS COMPANY TO THE EIGHTEENTH SET OF INFORMATION REQUESTS FROM THE D.T.E. D. T. E. 05-27

Date: July 16, 2005

Responsible: Stephen H. Bryant, President

DTE-18-26 Refer to Exh. BSG/JES-1, Sch. JES-17, at 9-10. Because the steel

infrastructure replacement costs represent incremental capital expenditures, please explain whether any carrying charges and rate of return allowed by the Department should be calculated on an incremental

cost basis, versus the embedded cost of capital.

Response:

Exh. BSG/JES-1, Sch. JES-17, at 9-10 illustrates the cost to carry incremental investments made under the Company's proposed SIR program from the time the facilities are placed in operational service until the facilities are incorporated in rates through the annual SIR Base Rate Adjustment. This calculation utilizes the pre-tax, weighted average cost of capital as proposed by the Company in this proceeding. Needless to say, the Company intends to use the return that is ultimately granted in this proceeding.

As an alternative, it is certainly feasible to calculate carrying charges and rate of return for each annual SIR Base Rate Adjustment based on the Company's most recent debt issuance, rather than relying on the weighted average cost of long-term debt that existed at the time that the record was closed in this proceeding. In fact, the Company expects to issue additional long-term debt each year to finance the year's SIR program. The Company will require Department approval to issue this incremental debt. As such, the Department will know at the time of each annual SIR Base Rate Adjustment Filing the incremental cost of debt.

The determination of an appropriate equity rate at the time that each SIR Base Rate Adjustment is calculated is more difficult to determine. Unlike the cost of long-term debt, which will be determined at the time that incremental debt is issued and can readily be verified, there is no concise and independent method for determining an appropriate return on equity. As such, the Company would recommend that the return on equity as granted in this proceeding be used for calculations in SIR Base Rate Adjustment filings.

It would also be feasible to adopt the capital structure, as it exists from time to time, rather than rely on the capital structure that is approved in this proceeding.